

### 4.3 CP Form

<b>Change Proposal – BSCP40/02</b>	<b>CP No:1495</b>  <i>Version No: 0.1</i>  <i>(mandatory by BSCCo)</i>
<b>Title</b> (mandatory by originator)  Introduction of a rejection response dataflow for a D0170 ‘Request for Meter System Related Details’ request from the Meter Operator Agent to the Licenced Distribution System Operator where a D0215 ‘Provision of Site Technical Details’ response is required.	
<b>Description of Problem/Issue</b> (mandatory by originator)  Balancing and Settlement Code Procedure (BSCP) 514 (SVA Meter Operations for Metering Systems Registered in SMRS) and BSCP515 (Licensed Distribution) contain the process for New Connections or a Change of Measurement Class which include when in the process MOAs send D0170s (with ‘Action code 21’ <sup>1</sup> ) and D0215s to LDSOs. BSCPs 514 and 515 also include an allowance for an MOA to send a request to an LDSO via a D0170 (with action code 21) for a D0215 at any time within their appointment and an LDSO is currently mandated to respond in all cases.  There is no functionality within the D0215 for LDSOs to inform the MOA that some or all of the information requested will not be provided. Where the equipment is not owned the LDSO, the MOA is then responsible for Commissioning in line with CoP4 and BSCP514. If the LDSO is not able to notify this formally through the D0215, then the MOA may not be aware of their obligation. In some cases the LDSOs may not hold the requested information, in other cases they may not be obliged to provide the information dependant on when the Metering System was first registered  In many cases a D0170 will be sent again to attempt to retrieve a complete D0215 response. This can result in multiple D0170s being sent which can become resource intensive. Because the MOA is unaware of the reason why the LDSO has not responded <sup>2</sup> , they are unable to complete their CoP4 Commissioning. There is therefore a risk that data will be submitted from Metering Systems that haven’t been proven to be accurate, which could lead to inaccurate Settlement data.  In March 2016 <a href="#">the BSC Auditor raised issue 5177</a> (‘Use and Accuracy of Information within the D0215’). The BSC Auditor reported that ‘As a result of the inconsistent quality and the perceived value of the mandatory fields in the flows, MOAs often choose not to rely on the data within D0215 flows, using them only for reference if required’.	
<b>Proposed Solution</b> (mandatory by originator)  Introduce a new dataflow (‘D0170 Rejection Response’) to the Data Transfer Catalogue (DTC) to serve as a rejection from the LDSO when there is a valid reason for not providing a complete D0215. The new dataflow will contain a new data item ‘Rejection Reason’ – the valid set will contain several potential reasons for rejection.  The new dataflow will need to be added to relevant BSCP processes that include a MOA sending a D0170 (with action code 21) to request the LDSO send a D0215. A corresponding MRA DTC Change Proposal to add the new dataflow into the DTC will be progressed concurrently with this	

<sup>1</sup> It is the inclusion of ‘Action Code 21’ in a D0170 from a MOA that will prompt the LDSO to respond with a D0215

<sup>2</sup> Even if the LDSO is not obliged to provide information they hold, it is still expected that they will share information they do hold

Change Proposal.
<b>Justification for Change</b> (mandatory by originator)  The proposed solution will provide the LDSO with a means to respond to a D0170 and inform the MOA of their valid reason why they will not be providing the required information. The new dataflow will include a rejection reason, and so will be more informative than no response, or an incomplete/inaccurate response. It will reduce the number of D0170 flows that are being sent from the MOA to the LDSO, thus reducing their resource requirements. The flow of accurate and expedient information between the relative groups will reduce delays in Commissioning and participation in Settlement and hence reduce the associated financial implications. It will also address BSC Audit issue 5177.
<b>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?</b> (mandatory by originator):  Section L – <a href="#">‘Metering’</a> Section S – <a href="#">‘Supplier Volume Allocation’</a>
<b>Estimated Implementation Costs</b> (mandatory by BSCCo):  £240 (one ELEXON resource day) to implement document changes
<b>Configurable Items Affected by Proposed Solution(s)</b> (mandatory by originator)  BSCP514 – <a href="#">‘SVA Meter Operations For Metering Systems Registered in SMRS’</a> BSCP515 – <a href="#">‘Licenced Distribution’</a> <a href="#">SVA Data Catalogue Volume 1: Data Flows</a> <a href="#">SVA Data Catalogue Volume 2: Data Items</a>
<b>Impact on Core Industry Documents or System Operator-Transmission Owner Code</b> (mandatory by originator):  None – However, it is being raised alongside MRASCO change to the Data Transfer Catalogue (DTC CP 3523) which will create the new ‘D0170 Rejection Response’ dataflow.
<b>Related Changes and/or Projects</b> (mandatory by BSCCo)  Other changes are being raised as a result of TAPAP work into issue 5177
<b>Requested Implementation Date</b> (mandatory by originator):  June 2018
<b>Reason:</b>  To align with the proposed MRA DTC change, ensuring both are implemented at the same time.
<b>Version History (mandatory by BSCCo): Original</b>
<b>Originator’s Details:</b>
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<b>Date: 2 October 2017</b>	
<b>Attachments: Y</b>	<b>No. of Pages attached: Four – proposed draft redlining for Configurable Items</b>